

FILE NOTATIONS

Entered in MID File
 Section Map
 Card Indexed
 ✓
 ✓
 ✓

Checked by Chief
 Approval Letter
 Disapproval Letter
 PAB
 1-19-73

COMPLETION DATA:

Date Well Completed
 OW..... WW..... TA.....
 GW..... OS..... PA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Logs (EL)
 E..... I..... Tool Record..... CRNL..... Micro.....
 NIS sonic CR..... Log EL..... Sonic.....
 CBLog..... CCLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Vukasovich Drilling

3. ADDRESS OF OPERATOR

558 North 23rd, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NW 1/4, NW 1/4, Section 10, T-21-S, R-23-E, SLB & M.

At proposed prod. zone

Endrado - Dakota - Morrison - Buckhorn

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

North 8 Miles to Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any)

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1800

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	10"	12#	150'	100%
6 1/4"	4 1/2"	9#	1800'	30%

659' FNL & 660' FNL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

L. P. Robinson

TITLE Agent

DATE 1/16/73

(This space for Federal or State office use)

PERMIT NO.

73-019-30/27

APPROVAL DATE

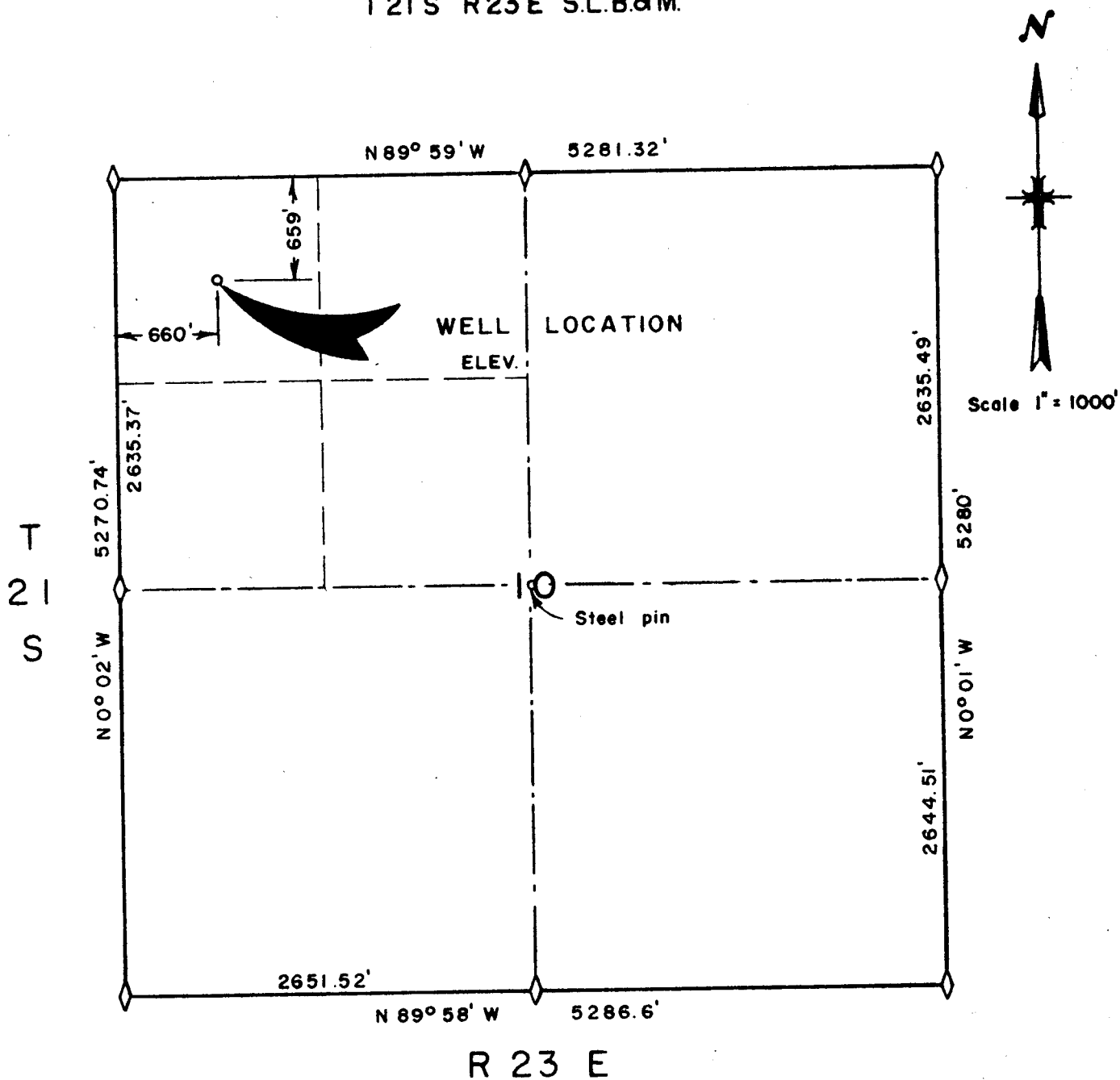
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION
 NW 1/4 NW 1/4 SECTION 10
 T21S R23E S.L.B&M.



Location to be 100' by 100'
 Topography - Flat
 Vegetation - Sparace, desert type

I, Richard J. Mandeville do hereby certify that this plat was plotted from available notes from other surveys. Actual surveys for location as shown and for elevations to be made when weather permits.

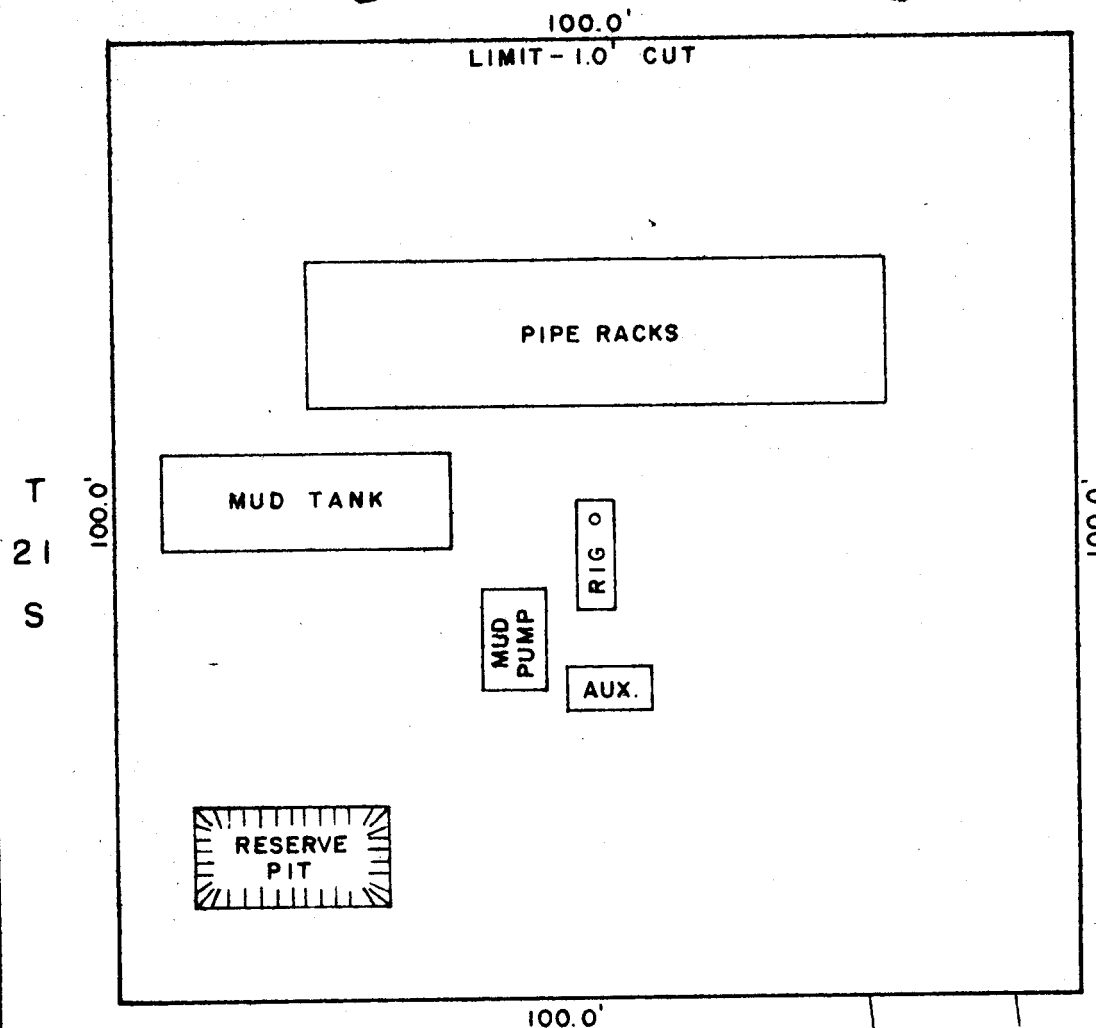
Richard J. Mandeville
 Registered Land Surveyor 1/4/73

WESTERN ENGINEERS, INC.
 WELL LOCATION

J. VUKASOVICH NO 5

GRAND COUNTY, UTAH

SURVEYED _____ DRAWN _____
GRAND JUNCTION, COLO. 1/5/73



SCALE: 1" = 20'

R 23 E
SW 1/4 NW 1/4 SECTION 3
S.L.B. & M.

WESTERN ENGINEERS, INC.
PROPOSED ROAD LOCATION
SITE LAYOUT
TO J. VUKASOVICH NO.4
GRAND COUNTY, UTAH

DRAWN --- S.L.A. ---

GRAND JUNCTION, COLO. 1/12/73

• J. VUKASOVICH № 7

• J. VUKASOVICH № 6

J. VUKASOVICH № 5

J. VUKASOVICH № 4

TO CUNNINGHAM RANCH ROAD

I-70

D. B. R. G. W. R. R.

CISCO

WESTERN ENGINEERS, INC.
MAP OF
ROAD LOCATION TO
J. VUKASOVICH WELL LOCATIONS
IN
T 21 S R 23 E, S.L.B. & M.
GRAND COUNTY, UTAH

DRAWN BY R. W. Q.
GRAND JUNCTION, COLO. 1/12/73

4

L. R. ROBINSON
Natural Gas Consultant
558 North 23rd Street - Phone 242-7006
Grand Junction, Colorado 81501

January 16, 1973

Mr. Paul Burchell
State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Sir:

I am sending you the forms, plot plans and well location. We do not, at the present time, have the elevation or stake drilled in the ground but plan to in the next 8 or 9 days as soon as we can make a road into the field.

Present plans call for using Mrs. Landsdale's bond for \$25,000. which will cover USGS and also state requirements. As soon as the working agreement between Vukasovich Drilling and Mrs. Landsdale arrives, I will mail it to you immediately.

I would like to start drilling in the next two weeks. I hope all of these plots will meet the proposed 12 point program you have outlined for this well location. Beeman Drillers of Moab, Utah, will be the contractors and will be using a hydraulic blowout preventer.

If anything comes up that I have not done, let me know by phone or letter.

Sincerely,


L. R. ROBINSON

LRR:sm

cc: file

102-125

January 19, 1973

Vukasovich Drilling Company
558 North 23rd
Grand Junction, Colorado 81501

Re: Well No's:
Federal #4,
Sec. 3, T. 21 S, R. 23 E,
Federal #5,
Sec. 10, T. 21 S, R. 23 E,
Federal #6,
Sec. 4, T. 21 S, R. 23 E,
Federal #7,
Sec. 5, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the above wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API numbers assigned to these wells are:

Federal #4:	43-019-30126
Federal #5:	43-019-30127
Federal #6:	43-019-30128
Federal #7:	43-019-30129

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

January 23, 1973

Mr. L. R. Robinson
Vukasovich Drilling
558 North 23rd Street
Grand Junction, Colorado 81501

Re: Well No. 4 SW1/4 sec. 3,
T. 21 S., R. 23 E., SLM
Lease Utah 010847

Well No. 5, NW1/4 sec. 10,
Well No. 6, SW1/4 sec. 4,
Well No. 7 (Lot 2) NW1/4 sec. 5,
T. 21 S., R. 23 E., SLM,
Lease Utah 03759
Grand County, Utah

Dear Mr. Robinson:

This is to acknowledge receipt of your Applications for Permit to Drill the referenced wells. We also received a copy of the Operating Agreement between A. Lansdale and Vukasovich Drilling and the blank Designation of Operator dated January 11, 1973, signed by A. Lansdale. The Bureau of Land Management records indicate both leases are owned 100 percent by A. Lansdale and that A. Lansdale has an acceptable \$25,000 Statewide bond on file with the Bureau of Land Management.

I am returning all the material you filed for these wells with no action taken thereon. If you will have a bit of patience with our paperwork procedure, I will explain what I want.. In reading through the operating agreement I find two problems:

1. If the agreement is to be filed as assignment of 100 percent of the operating rights, it must be filed with the Chief, Division of Technical Services, Bureau of Land Management, Post Office Box 11505, Salt Lake City, Utah 84111, along with a \$10 filing fee and a request for approval of assignment executed by both Lansdale and Vukasovich. The operating agreement is returned herewith.

2. The time span specified in the agreement for drilling the wells could run as much as 150 days. Inasmuch as approval of the Application for Permit to Drill is only for a 90-day period before drilling actually commences, we suggest that you file each well location about 30 days before you contemplate drilling operations will actually commence. This would avoid a lot of extra paperwork of re-filing the well applications in the event you had not drilled the well within 90 days.

I have copied the blank designation of operator form signed by Mrs. Lamsdale in sufficient copies for you to fill in the applicable information and return three copies to this office. I have penciled in some data on a different form to illustrate the proper preparation.

We need a written narrative of your 12-point plan along with the location plat and sketches. I have enclosed a copy of a recent plan submitted by ADAR Energy which illustrates the format you should follow. It will be necessary for you to change the terminology to fit your lease and operations. I have also included some copies of our field map which you may wish to use in illustrating existing roads and any new road construction.

I have taken the liberty of penciling in a sample Application for Permit to Drill for the No. 4 well on our form to illustrate the proper preparation of the form.

You should prepare the 12-point plan in consultation with the Bureau of Land Management personnel at Moab, Utah.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: Casper. (2)
State Div. O&G Cons.

5

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

PI

February 27, 1973

Mr. L.R. Robinson
Vukasovich Drilling
558 North 23rd
Grand Junction, Colorado 81501

Re: Well No. 5, J. Vukasovich
NW¼ sec. 10-21S-23E, SIM
Grand County, Utah
Lease U 03759

Dear Mr. Robinson:

Enclosed is your copy of the Application for Permit to Drill which was approved by this office on February 26, 1973.

The surface plan is acceptable to this office with one exception. The access road you have built may not fit in with final plans for permanent all-weather roads now being formulated for the area. Therefore, you may be required to remove the road and reclaim any new construction.

Sincerely,

(SRIO: ATTL) DANIELS

Gerald R. Daniels,
District Engineer

cc: Casper
State Div. O&G Cons. /
BLM, Moab

March 29, 1973

Vukasovich Drilling Company
558 North 23rd
Grand Junction, Colorado

Re: Well No's:
Federal #4,
Sec. 3, T. 21 S, R. 23 E,
Federal #5,
Sec. 10, T. 21 S, R. 23 E,
Federal #6,
Sec. 4, T. 21 S, R. 23 E,
Federal #7,
Sec. 5, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of January and February, 1973, for the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Your cooperation relative to the above will be greatly appreciated.

Very truly yours,

Division of Oil & Gas Conservation

Scherree DeRose
Supervising Stenographer

:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Vukasovich Drilling Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>558 North 25th rd Grand Junction Colorado 81501</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well No Federal #4 #5 #6 #7

Can Not get to Locations Bad roads

Will start drilling in 2 weeks

18. I hereby certify that the foregoing is true and correct

SIGNED L. B. Robinson

TITLE Agent

DATE 4-3-73

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 03759
2. NAME OF OPERATOR J. Vukasovich Drilling		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1965, Grand Junction, Colorado 80501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW 1/4, NW 1/4, Sec 10, T-21-S, R-23-E, SLB & M		8. FARM OR LEASE NAME J. Vukasovich
14. PERMIT NO.		9. WELL NO. #5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4469.1 GL & 4475.1 KB		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW 1/4, NW 1/4, Sec 10, T21S, R23E, SLB & M
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date spudded: 4/12/73 Date Total Depth Reached: 4/14/73 Date Compl: 4/16/73
Total Depth: 0-1375' using rotary tools, no directional survey made.
Producing Intervals: 1355' - 1364' Morrison.
Type Logs run: Dual induction, Gamma-density; & compensated Neutron

CASING RECORD

casing size	Depth	wt. #/ft.	hole size	cementing record
7"	154'	17#	8 3/4"	54 sks. top to bottom, cal 2, 3%
4 1/2"	1370'	9 1/2"	6 1/8"	160 sks. " " " "
1 1/2"	1350'	2.33#		

Perforation Record: 1355' - 1364' 4 shots per ft.
Date of Test: 4/16/73, O.F. for 6 hrs, casing pressure of 425# - 1.4 CFM
Disposition of Gas: Tejas Gas Co.
Production flow run will be made at time of purchase
Test Witness: L. R. Robinson

1,400 cuft?

18. I hereby certify that the foregoing is true and correct

SIGNED L. R. Robinson TITLE Natural Gas Consultant DATE 5/1/73

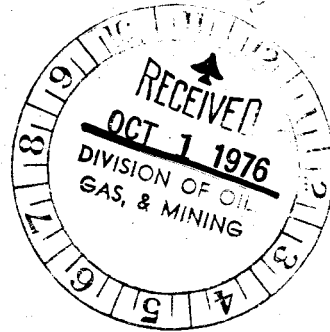
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATION

STATEMENT REGARDING SHUT-IN WELLS



Vukasovich Drilling has the indicated well(s) shut in pending a decision as to plug and abandon or attempt to recomplete the well.

This decision will depend on information obtained from drilling other wells during 1976 in this field.

Currently, the(se) well(s) are incapable of producing hydrocarbons in commercial quantities.



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

file
May 24, 1979

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Mr. Michael Phifer
Vukasovich Drilling
2750 El Camino Real West
Mountain View, California 94040



Dear Mr. Phifer:

In conducting on-site inspections and reviewing the well files, we have found that Vukasovich Drilling operations in the Cisco area, Grand County, Utah are not being conducted in accordance with the Federal Oil and Gas Operating Regulations.

The well locations have not been maintained as required, there are several wells that have not been plugged, several locations that have not been rehabilitated and several access roads that have not been maintained and/or rehabilitated.

The well files are also in very poor condition. There are numerous delinquent reports, numerous activities have been conducted in the field and no reports submitted and many of our written instructions and requests have apparently been ignored.

In order to alleviate these problems, it is requested that the following be done:

1. A "Sundry Notice" Form 9-331, be submitted on each well in this area showing the present well status and whether it is producing, shut-in, abandoned, etc. This report is also to show the production facilities on location and if the well is shut-in what your future plans are for production or abandonment.

2. You are to notify this office in writing who your representative in this area is in order that we can make arrangements for an on-site inspection of each of these wells and locations to determine what work is required to clean and rehabilitate each site.

You are to comply with these two (2) requests within thirty (30) days from the date of this letter. Failure to do so will result

in assessments for non-compliance, lease shut-in orders, lease cancellations, bond forfeiture and other actions as prescribed in the Oil and Gas Operating Regulations.

The following is a report of conditions on wells within the area by lease number (all wells were last inspected on May 16, 1979). This report may not cover the entire Vukasovich operations.

Lease No. U-03759

Vukasovich Well #5 NW NW (10-21S-23E) P.G.W.

1. Oil in pit needs to be removed.
2. Junk needs to be removed.
3. Emergency pit needs to be fenced.
4. Access road needs upgrading.
5. Need status report.

Vukasovich Well #6 SE NW (4-21S-23E) G.S.I.

1. Unused areas need to be restored.
2. Junk needs to be removed.
3. Need status report.

Vukasovich Well #7 NW NE (5-21S-23E) Abandoned

1. Need "Subsequent Report of Abandonment", showing rehabilitation being completed.

Vukasovich Well #7A NW NE (5-21S-23E) P.O.W. & P.G.W.

1. Rod packing leaking -- oil mess at well head needs cleaned up.
2. Need to install belt guard on pumping unit.
3. Junk and trash needs cleaned up.
4. Areas not required for production need to be disked and seeded.
5. Pit area needs cleaned up and the fence repaired.
6. Need status report.

Vukasovich Well #8 Lot 2, (4-21S-23E) Abandoned

1. Need to remove deadmen.
2. Need to remove meter building.
3. Need to remove buried flow lines.
4. Need to remove pipe rack.
5. The pad, access road and pipeline need to be restored.
6. Need "Notice of Intention to Abandon" report.
7. Need "Subsequent Report of Abandonment" report showing when and how well was plugged and rehabilitation work that has been completed.

Vukasovich Well #10 NW SW (5-21S-23E) P.G.W.

1. Used pipe and junk needs removed to an approved area. This junk is now stored approximately 200 yards west along the south side of road.
2. Area not used for production needs restored.
3. Need status report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN (ALLOTTEE OR TRIBE NAME)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

JV 5

10. FIELD AND POOL, OR WELDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 10, NW $\frac{1}{4}$ NW $\frac{1}{4}$ T21S, R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

VUKASOVICH DRILLING, INC.

3. ADDRESS OF OPERATOR

3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 10, T21S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) STATUS REPORT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS IS A PRODUCING GAS WELL. THE OPERATOR WILL FENCE THE EMERGENCY PIT. THE OIL IN THE PIT WAS REMOVED 16 May 1979. THE ROAD IS SERVICABLE. THE OPERATOR INTENDS TO REDRILL THIS WELL TO THE SALT WASH FORMATION IN THE NEAR FUTURE. A NEW APD WILL BE SUBMITTED WITHIN 60 DAYS.

18. I hereby certify that the foregoing is true and correct

SIGNED

David Schut

TITLE

Agent

DATE

5/31/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

April 27, 1981

Vukasovich Drilling Inc.
3964 South State Street
Salt Lake City, Utah 84107

Re: Well No. #JV 5
Sec. 10, T. 21S. R. 23E.
Grand County, Utah

Gentlemen:

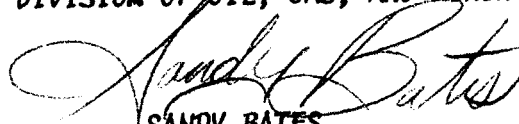
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


SANDY BATES
CLERK-TYPIST

July 10, 1981

Vukasovich Drilling
3964 South State Street
Salt Lake City, Utah 84107

Re: Well No. ^{JV 4A(Rig Skid)}~~Federal~~ Skid)
Sec. 3, T. 21S, R. 23E
Grand County, Utah

Well No. Vukasovich Federal #5
Sec. 10, T. 21S, R. 23E
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates
Clerk-Typist



/lm
Enclosures



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 9, 1982

Vukasovich Drilling, Inc.
3964 South State Street
Salt Lake City, Utah 84107

Re: Well No. Vukasovich Federal #4A
Sec. 3, T. 21S, R. 23E
Grand County, Utah
FINAL NOTICE

Well No. Vukasovich Federal #5
Sec. 10, T. 21S, R. 23E
Grand County, Utah
FINAL NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 25, 1985

Michael Phifer
Vukasovich Drilling
2001 Gateway Place 750 West
San Jose, California 94110

Dear Mr. Phifer:

Enclosed please find a copy of a letter to the State Tax Commission in response to their telephone inquiry regarding the status of wells operated by your company.

We are trying to update our records and bring the production cumulative figures to a current total. We would appreciate your help in this matter.

We show the Federal #8A completed May 5, 1973 as a shut-in well. If there was no production, please send us a letter stating the period involved and that production was zero. Any production must be reported as soon as possible, but no later than April 15, 1985.

A Sundry Report is on file for the State #17 dated August 29, 1983, stating that a subsequent report of plugging would be submitted. We have not received this report and it is essential to the file.

The Vukasovich Federal #5 file shows that we wrote to you February 9, 1982 requesting a Well Completion or Recompletion Report and Logs. These have not been received as of this date.

The Federal #18 was completed July 24, 1973 as a shut-in well. We have received no production reports during this period.

The Lansdale-Vukasovich Federal #22 was completed July 12, 1973 as a shut-in well. August 29, 1983 we received a Sundry stating that a subsequent report of plugging would be submitted. We have not received this report.

Page # 2
Vukasovich Drilling
Michael Phifer
March 25, 1985

Mr. Phifer, please furnish us with all back production for these wells, a letter stating that they have not produced and give the dates reviewed, and/or a Sundry stating the current status of the well.

Thank you for your help with the above wells.

Sincerely,

Vicky Carney
Office Specialist, Production

enclosure

cc: Elliott Foot, State Tax
Dianne Nielsen
Ron Firth
Norm Stout



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 25, 1985

Elliott Foot
Central Assistance
State Tax
Wells Building

Re: Vukasovich Drilling

Dear Elliott:

Enclosed are copies of the Turnaround Documents we send out each month for Production reporting.

It isn't as much as I had thought. The Entity Number of 99997 indicates to us that we have received the Well Completion Report, but no production has been reported at this time.

Checking further, I have found that we are questioning the status of the following wells:

Federal #8 A	43-019-30140	21S, 23E, 04
Lansdale-Vukasovich Fed #22	43-019-30159	21S, 23E, 11
Federal #18	43-019-30151	20S, 23E, 31
✓ Vukasovich Federal #5	43-019-30127	21S, 23E, 10
State #17	43-019-30157	20S, 23E, 32

Any help you can give us regarding this company will be greatly appreciated.

Sincerely,

Vicky Carney
Office Specialist, Production

enc

cc: Vukasovich Drilling
Dianne Nielsen
Ron Firth
✓ Norm Stout



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 26, 1985

Vukasovich Drilling
2001 Gateway Place 750 West
San Jose, California 94110

Gentlemen:

Re: Well No. Vukasovich #5 - Sec. 10, T. 21S., R. 23E.,
Grand County, Utah - API #43-019-30127

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than May 8, 1985.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/69

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Vukasovich

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec10, T21S, R23E, SLB3M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Vukasovich Drilling

3. ADDRESS OF OPERATOR

P.O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FWL, 659' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4469.1 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to perforate 1355-1366 w/ 2 jsps using Depth Control.

Plan to acidize w/ 500 gal 15% HCl by spotting acid at bottom of tubing, closing annulus, and forcing acid into perforations.

Average Production 12 MCF/D

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

DATE

5/15/76

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Vukasovich

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 10, T21S, R23E, SLB&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Vukasovich Drilling

3. ADDRESS OF OPERATOR

P.O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FWL, 659' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4469.1 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

76 Killed well with 2% KCl water. Tagged bottom and strapped out of hole. Found bottom at 1363 - not deep enough for logging or perforating.

76 Cleaned out with bit to 1380 - below casing shoe as reported on previous log. (Form 9-330).

76 Schlumberger perforated 1356-1366 w/ Depth Control w/ 2 jspf. Ran 2 3/8" tubing with seating nipple on bottom. Swabbed all day with poor results.

76 Well still not good. Pulled 2 3/8" Tubing and had Schlumberger set wire line bridge plug below perfs and above casing bottom. 8 P at 1369'.

76 Ran 1 1/2" 2.76 lb Integral Joint tubing, landed at 1360'. Hole full of 2% KCl water. Spotted 15% KCl at bottom of tubing and closed annulus. Pumped up to 2100 psig and held. Well broke down after about 1 1/2 minutes and took acid at 2 BPM at 1000 psig. Well unloaded by itself for about 10 min's and died. Immediately started swabbing. Well began flowing gas at 4:00 p.m.

76 Due to much rain and equipment problems, did not get separator to well until this date.

76 Well slowly unloading and now averaging 50 MCF/D, 1/4 BWPD. Well continues to "Clean Up".

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL E*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 03759	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP- WELL <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Vukasovich Drilling		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1965, Grand Junction, Colo. 81501		8. FARM OR LEASE NAME J. Vukasovich	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FWL, 659' FNL At top prod. interval reported below Same At total depth Same		9. WELL NO. 5	
14. PERMIT NO. 130930127		13. STATE Utah	
15. DATE SPUDDED 4/12/73		12. COUNTY OR PARISH Grand	
16. DATE T.D. REACHED 4/14/73		10. FIELD AND POOL, OR WILDCAT Cisco	
17. DATE COMPL. (Ready to prod.) 4/16/73		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 10, T21S, R 23E, SLB2M	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 4469.1 GR; 4475.1 KB		12. COUNTY OR PARISH Grand	
19. ELEV. CASINGHEAD 4469.1		13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 1411		23. INTERVALS DRILLED BY 0-1411	
21. PLUG, BACK T.D., MD & TVD 1369 BP		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Buckhorn Member of Cedar Mountain Fmn. 1356-1366' GR	
22. IF MULTIPLE COMPL., HOW MANY*		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Gamma Ray Log; Gamma Ray Correlation		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	17 lb	154'	8 3/4"
4 1/2"	9 1/2 lb	1370'	6 1/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/2"	1360' GR		
31. PERFORATION RECORD (Interval, size and number) 1356-1366 2 jsp			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1356-66		500 gal 15% HCl	
33. PRODUCTION			
DATE FIRST PRODUCTION 12/1/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 6/1/76	HOURS TESTED 24	CHOKE SIZE sales meter	PROD'N. FOR TEST PERIOD 50
FLOW. TUBING PRESS. 120 psig	CASING PRESSURE 200 psig	CALCULATED 24-HOUR RATE 50 MCF/D	OIL GRAVITY-API (CORR.) -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Northwest Pipeline Corp.			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

J. H. Burkhardt

TITLE

Agent

DATE

5/15/76

*(See Instructions and Spaces for Additional Data on Reverse Side)



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

DOGM 56-64-21
an equal opportunity employer

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MAR 31 1988 Page 1 of 1
1575

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

040403

• VUKASOVICH DRILLING
P O BOX 1388
YUMA AZ 85364
ATTN: JOLENE VUKASOVICH

Utah Account No. N1050
Report Period (Month/Year) 1 / 88
Amended Report ☐

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL)	Gas (MSCF)	Water (BBL)
VUKASOVICH #5						- 0 -	
4301930127	10300	21S 23E 10	BUKHN	0		- 0 -	
JV FEDERAL 8A						- 0 -	
4301920416	10301	21S 23E 4	MNCS	0		- 0 -	
VUKASOVICH #18						- 0 -	
4301930151	10302	20S 23E 31	SLTW	0		- 0 -	
VUKASOVICH #10						- 0 -	
4301930141	10303	21S 23E 5	SLTW	0		- 0 -	
JV 4-1						- 0 -	
4301931025	10304	21S 23E 4	SLTW	0		- 0 -	
LANDSDALE-VUKASOVICH FED 22						- 0 -	
4301930159	10305	21S 23E 11	DKTA	0		- 0 -	
JV 6						- 0 -	
4301930128	10306	21S 23E 4	MRSN	0		- 0 -	
J. VUKASOVICH 7A						- 0 -	
4301930325	10307	21S 23E 5	MRSN	0		- 0 -	
VUKASOVICH FEDERAL #11						- 0 -	
4301930144	10308	21S 23E 3	SLTW	0		- 0 -	
TOTAL						- 0 -	

Comments (attach separate sheet if necessary)

PLEASE SEND FORMS IN FUTURE W. JAMES SAUL
RECEIVED FEB 1 1988

TO: LANDSDALE/VUKASOVICH, JV
90 W. JAMES SAUL
3769 WOODCLIFF ROAD
SHERMAN OAKS, CALIF. 91403

I have reviewed this report and certify the information to be accurate and complete.

Date 3/28/88

W. James Saul
Authorized signature

Telephone (818) 990-3077

PLEASE COMPLETE FORMS IN BLACK INK

UTAH
NATURAL RESOURCE
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LANSDALE/VUKASOVICH
3769 WOODCLIFF ROAD
SHERMAN OAKS CA 91403Utah Account No. N1575Report Period (Month/Year) 12 / 88Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
VUKASOVICH #5							
4301930127	10300	21S 23E 10	BUKHN				
JV FEDERAL 8A							
4301920416	10301	21S 23E 4	MNCS				
VUKASOVICH #18							
4301930151	10302	20S 23E 31	SLTW				
VUKASOVICH #10							
4301930141	10303	21S 23E 5	SLTW				
JV 4-1							
4301931025	10304	21S 23E 4	SLTW				
LANDSDALE-VUKASOVICH FED 22							
4301930159	10305	21S 23E 11	DKTA				
JV 6							
4301930128	10306	21S 23E 4	MRSN				
J. VUKASOVICH 7A							
4301930325	10307	21S 23E 5	MRSN				
VUKASOVICH FEDERAL #11							
4301930144	10308	21S 23E 3	SLTW				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

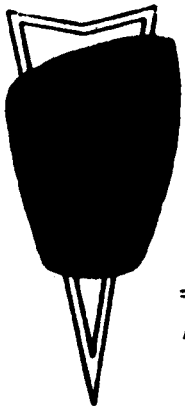
Date



Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK



VUKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

RECEIVED
JAN 03 1989

DIVISION OF
OIL, GAS & MINING

P. O. Box 1388
YUMA, ARIZONA
85364
Telephone 783-8358

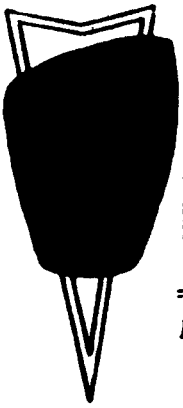
NOTICE TO ALL CREDITORS AND DEBTORS OF VUKASOVICH INC.

Assets and liabilities of Vukasovich Inc. will be assumed either by myself, personally, John W. Vukasovich, or by our new Arizona Corporation, Vukasovich Inc./Arizona as of January 1, 1989.

Dated: December 30, 1988

Vukasovich Inc.

By John W. Vukasovich
JOHN W. VUKASOVICH,
President



VUKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388
YUMA, ARIZONA
85364
Telephone 783-8358

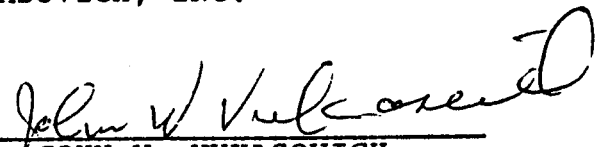
NOTICE OF COMMENCEMENT OF PROCEEDING
FOR VOLUNTARILY WINDING UP
VUKASOVICH, INC.

Notice is given that on Dec. 14, 1988 a proceeding was commenced for the voluntary winding up and dissolution of Vukasovich, Inc., a California corporation.

DATED: December 14, 1988.

VUKASOVICH, INC.

By


JOHN W. VUKASOVICH,
President



FIRST ZONE DEVELOPMENT

Commercial Site Selection • Project Development

RECEIVED
JAN 17 1989

DIVISION OF
OIL, GAS & MINING

JAN. 16, 1989

UTAH NATURAL RESOURCE
OIL, GAS AND MINING
355 WEST TEMPLE
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UTAH 84180-1203

RE: MONTHLY REPORTS

DEAR SIR/MADAM:


THIS IS TO NOTIFY YOUR OFFICE OF THE CHANGE OF OPERATOR FOR THE VUKASOVICH/ LANDSDALE WELLS IN GRAND COUNTY, UTAH. FIRST ZONE PRODUCTION, INC., PER AGREEMENT SIGNED BY AND BETWEEN FIRST ZONE, VUKASOVICH DRILLING, AND LANDSDALE ESTATE ON DEC 1, 1988, WAS DESIGNATED THE OPERATOR FOR VUKASOVICH/ LANDSDALE INTERESTS IN GRAND COUNTY, UTAH.

ENCLOSED PLEASE FIND THE MONTHLY PRODUCTION REPORTS FOR THE MONTH OF DECEMBER, 1988.

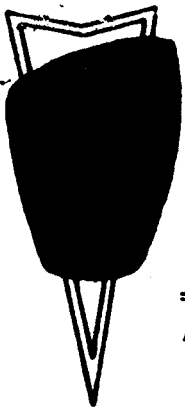
ANY AND ALL CORRESPONDENCE IN THE FUTURE SHOULD BE SENT TO OUR ADDRESS. IF WE NEED TO INCLUDE THESE WELLS UNDER OUR UTAH ACCOUNT NUMBER, PLEASE NOTIFY OUR OFFICE OR JUST CHANGE THE NUMBER IN THE COMPUTER PRIOR TO SENDING THE REPORTS TO US NEXT MONTH.

YOUR COOPERATION IS GREATLY APPRECIATED.

SINCERELY,


JAKE HAROUNY
PRESIDENT

CC: MS. JOLENE VUKASOVICH
MR. JAMES SAUL



UKASOVICH INC.

PRODUCE FARMING, PROCESSING AND MARKETING

P. O. Box 1388
YUMA, ARIZONA
85364
Telephone 783-8358

RECEIVED
JAN 30 1989

January 24, 1989

11050

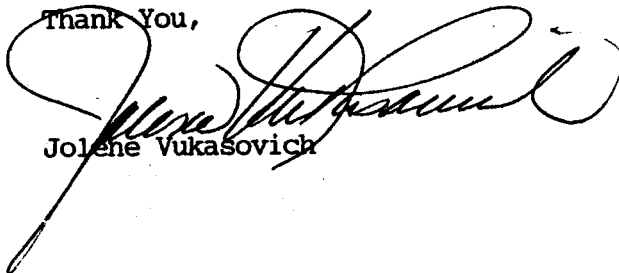
Tammy Searing
Utah Natural Resources
355 West North Temple
3 Triad Center Suite 350
Salt Lake City Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Tammy,

Enclosed are copies of the Designation of Operator over to
Jake Harouny through First Zone Production. I hope this is what
you need, if any further information is needed by your office
please contact me.

Thank You,



Jolene Vukasovich

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB
SERIAL No.: U-03759

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 East 4800 South, Suite 115, Salt Lake City, Ut 841

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21. SOUTH, RANGE 23 EAST, SLM

Section 4: N/2. E/2SE $\frac{1}{4}$

Section 11: NW $\frac{1}{4}$, W/2NE $\frac{1}{4}$

Section 5: N/2N/2

Section 14: NW $\frac{1}{4}$, N/2NE $\frac{1}{4}$

Section 9: N/2NW $\frac{1}{4}$, SW $\frac{1}{4}$

Section 10: NW $\frac{1}{4}$, W/2NE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

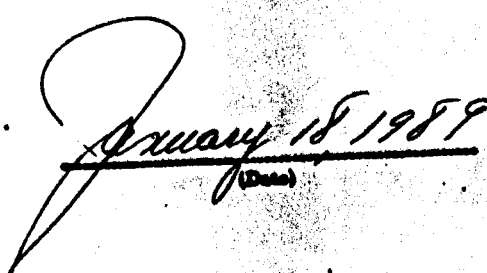
Vukasovich Inc./Arizona
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 85366

(Address)


(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT
SERIAL No.: U-21705A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 E 4800 So., SLC, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: W/2SE $\frac{1}{4}$

Section 5: S/2N/2

Section 6: SE $\frac{1}{4}$ NW $\frac{1}{4}$

TOWNSHIP 20 SOUTH, RANGE 23 EAST, SLM

Section 33: SW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

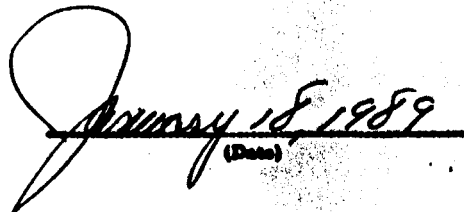
Vukasovich Inc./Arizona
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 8536

(Address)


(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE
SERIAL No.: U-22683

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 E 4800 So., Suite 115, SLC, Ut 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 20 South, Range 23 East, SLM

Section 28: W/2NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 29: ALL

Section 31: Lots 1-4, E/2W/2, W/2E/2, E/2NE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 33: N/2, SE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

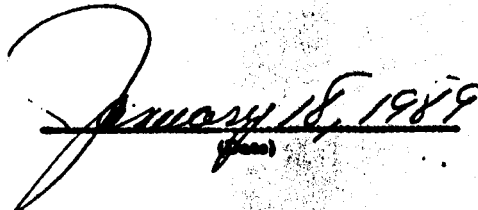
Vukasovich Inc./Arizona
VUKASOVICH DRILLING.

By: 

(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 85364

(Address)


January 18, 1989
(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: MOAB DISTRICT OFFICE

SERIAL NO.: U-20563A

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
ADDRESS: 2040 E 4800 South, S-115, Salt Lake City, Ut. 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 SOUTH, RANGE 23 EAST, SLM

Section 4: SW $\frac{1}{4}$

J.V. #4.1

45-019-31025

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Vukasovich Inc./Arizona
VUKASOVICH DRILLING

By: 

(Signature of lessee)

P. O. Box 1388
Yuma, Arizona 85364

(Address)

January 18, 1989
(Date)

Hoab District
P. O. Box 970
Hoab, Utah 84532

eff. 1/24/91
JAN 24 1991

3152
(U-03759*FZP)
(U-15062A)
(U-19037)
(U-20563A)
(U-22683)
(U-31262)
(U-31732) ✓
(U-39499*FZP)
(U-42223*FZP)
(U-6791)
(U-065)

Mr. R. Garry Carlson
Petro-X Corporation
970 East 3300 South, Suite 9
Salt Lake City, Utah 84106

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorsnip of all Hoab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a bond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

cc:
U-063
U-942

bcc:
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

RECEIVED

MAR 08 1991

DIVISION OF
OIL GAS & MINING

3104
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide
970 East 3300 South, S-9 : Oil and Gas Bond
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Moab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

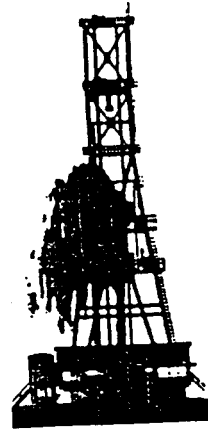
/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

cc: All District Offices
U-920 (Al McKee)

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT
MOAB DISTRICT OFFICE
P. O. BOX 970
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR

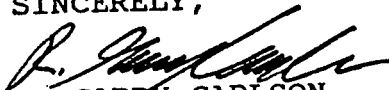
GENTLEMEN:

YOUR OFFICE IS HERewith NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HERewith ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,


R. GARRY CARLSON
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.
CCCO
UTAH STATE OFFICE

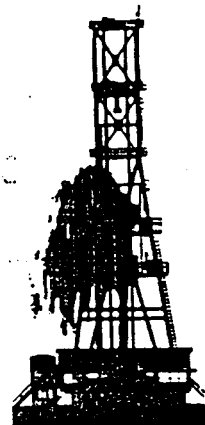
RECEIVED

08
MAR 11 1991

DIVISION OF
OIL GAS & MINING

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE STREET
SUITE 301
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

GENTLEMEN:

BE ADVISED THAT INSOFAR AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY:


R. GARRY CARLSON
PRESIDENT

ATTEST:


DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT
MOAB DISTRICT
FIRST ZONE PRODUCTION, INC

RECEIVED

MAR 08 1991

DIVISION OF
OIL GAS & MINING

UTU42601

1

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NWNW

Petro-X Corp Approved 1/24/91

FIRST ZONE PROD

Ambr. FZ
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MAR 11 1991

EL FINE CORP

UTU44320

DIVISION OF
OIL GAS & MINING

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UTU18125

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FOSSIL FUELS INC

UTU49928

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SENW

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	✓
2- DTB	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)
☐ Designation of Operator

☐ Designation of Agent
☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator) PETRO-X CORPORATION
(address) 1709 S. WEST TEMPLE
SALT LAKE CITY, UT 84115
DEAN CHRISTENSEN
phone (801) 467-7171
account no. N 0715

FROM (former operator) FIRST ZONE PRODUCTION, INC.
(address) 1709 S. WEST TEMPLE
SALT LAKE CITY, UT 84115
DEAN CHRISTENSEN
phone (801) 467-7171
account no. N 3255

Well(s) (attach additional page if needed):

**** SEE ATTACHED ****

Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____.
4. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent 3-21-91

INDEXING

1. All attachments to this form have been microfilmed. Date: March 26 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910312 Btm approved eff. 1-24-91. (see attached)

RJF

October 17, 1991, I received a call from Mr. Dean Christensen. He asked me if I would be in the office that afternoon. I told him I would be and he stated he would like to come and discuss the wells we had conflicting status' for.

He arrived and we went through the files of those wells and concluded the following:

215 23E 10 **Vukasovich #5** - Insists the well is plugged. He said there is a pipe in the ground, he will send in plugging report and put proper marker up.

J. Vukasovich 7A - I told him we had changed the status of this well in the computer to a plugged well, but we still needed the plugging report. He said he will send in the plugging report.

Buckhorn Nugget 14-2 - Will send in plugging report. I believe this is the well he said had casing in it that he would take out then plug the well. He had been hesitant to do anything with the well since he had a court settlement showing Shumway as the operator.

Buckhorn Nuggett 14-22B - Insisted well was never drilled. I pulled the file and showed him a spud report called in by him, a completion report signed by him showing a depth of +/- 1300'. He saw a picture of the well, and said he now knew which well that was, he had been thinking of another well. He stated the well had never produced and he would start claiming the well and reporting on it.

Shumway 23-1 - When we were going through this file, Mr. C wanted copies of the attached documents. I gave them to him. He felt that since he had the telephone memo claiming Mrs. Shumway wanted nothing to do with this well, he would put it on line and begin to operate it. He will now claim responsibility.

State 2-7 - I told him we had changed the status of this well in the computer to a plugged well, but we still needed the plugging report. He stated the well was plugged late '90 or early '91 by the lease holder. He did not plug this well. Per State Lands, Lease # ML 27970 is inactive, the lease was previously held by Frank B. Adams. Shall we try to contact him for the plugging information?

Vicky Carney
10-18-91

DTS
VLC
JLT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number <u>U-03759</u>
2. Name of Operator <u>Petro-x Corporation</u>		7. Indian Allottee or Tribe Name <u>N/A</u>
3. Address of Operator <u>1709 South West Temple, SLC, UT 84115</u>	4. Telephone Number <u>467-7171</u>	8. Unit or Communitization Agreement <u>N/A</u>
5. Location of Well Footage : <u>Sec 10 T 21 S R 23 E</u> QQ, Sec. T., R., M. : <u>Sec 10 T 21 S R 23 E</u>		9. Well Name and Number <u>Vukasovich #5</u>
11. Field and Pool, or Wildcat <u>Greater Cisco Area</u>		10. API Well Number <u>4301930127</u>

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
NOTICE OF INTENT (Submit in Duplicate) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> Approximate Date Work Will Start _____	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		SUBSEQUENT REPORT (Submit Original Form Only) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Annual status reports</u></td> <td></td> </tr> </table> Date of Work Completion _____	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Annual status reports</u>	
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Annual status reports</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin. R-615-8-10 for submission of Annual reports. The above named well is shut-in. It is shut in because it is waiting to be plugged and abandoned.

RECEIVED

FEB 16 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Diane Hessler
(Use Only)

Title Admin. Asst

Date 2-14-92

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
V-8-A/V-10

9. API Well No.

10. Field and Pool or Exploratory Area
CISCO AREA

11. County or Parish, State
GRAND, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PETRO-X CORPORATION

3. Address and Telephone No.

1709 SOUTH WEST TEMPLE, SALT LAKE CITY, UTAH 84115

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 4 (V-8-A) SECTION 5 (V-10) T21S, R23E
SECTION 10 (VUK 5), SECTION 11 (JV-22)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **TEMPORARILY ABANDON**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE FOLLOWING WELLS IN THE GREATER CISCO AREA FIELD WILL BE PLACED INTO **TEMPORARILY ABANDONED** STATUS AS OF JUNE 1, 1992, EVEN THOUGH NO PRODUCTION WAS SOLD DURING THE PERIOD 1 APRIL 1991 THRU 1 JUNE 1992.

1. VUKASOVICH 10 (U-03759)
2. VUKASOVICH 8A (U-03759)
3. VUKASOVICH 5 (U-03759)
4. VUKASOVICH 22 (U-03759)

RECEIVED

AUG 06 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

MANAGER

5 AUG 1992

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Clear Energy, L.L.C.

3. Address and Telephone No.
P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

5. Lease Designation and Serial No.
U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
36, JV-5, JV-8A, JV-10, 22

9. API Well No.
43.019.30127

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Grand, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED
MAR 01 1993

14. I hereby certify that the foregoing is true and correct

Signed Keith H. Chaska Title President Date 2/19/99

(This space for Federal or State office use)

Approved by William Hunger Title Assistant Field Manager, Division of Resources Date 2/25/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Apprate 2/24/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Clear Energy, LLC
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22
Lease UTU03759
Grand County, Utah

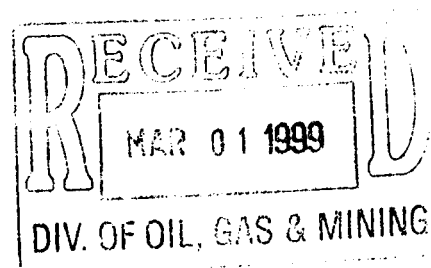
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1999 FEB 22 P 3:27

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

DEPT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Clear Energy, L.L.C.

3. Address and Telephone No.
P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

5. Lease Designation and Serial No.
U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
26, JV-5, JV-8A, JV-10, 22

9. API Well No.
4301920416

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Grand, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

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Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED
MAR 01 1999

14. I hereby certify that the foregoing is true and correct

Signed Keith H. Cheeka Title President Date 2/19/99

(This space for Federal or State office use)

Approved by William Hanger Title Assistant Field Manager, Division of Resources Date 2/25/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Appropriate 2/24/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Clear Energy, LLC
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22
Lease UTU03759
Grand County, Utah

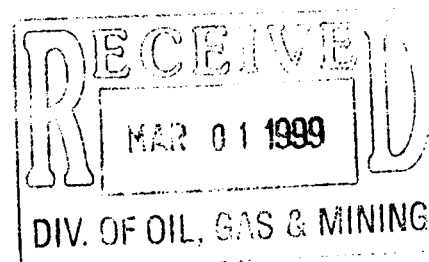
CONDITIONS OF APPROVAL

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Bond coverage for these wells is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Clear Energy, L.L.C.

3. Address and Telephone No.
P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

5. Lease Designation and Serial No.
U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
26, JV-5, JV-8A, JV-10, 22

9. API Well No.
43-019-30141

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Grand, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

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Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED
MAR 01 1993

14. I hereby certify that the foregoing is true and correct

Signed Keith A. Chears Title President Date 2/19/99

(This space for Federal or State office use)

Approved by William Hunger Title Assistant Field Manager, Division of Resources Date 2/25/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Clear Energy, LLC
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22
Lease UTU03759
Grand County, Utah

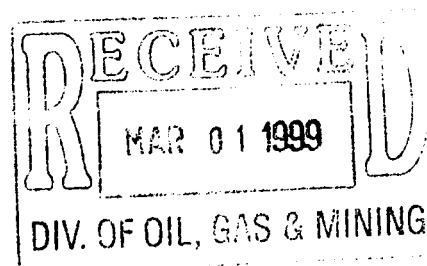
CONDITIONS OF APPROVAL

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This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Clear Energy, L.L.C.

3. Address and Telephone No.
P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

5. Lease Designation and Serial No.

U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

26, JV-5, JV-8A, JV-10, 22

9. API Well No.

43.019.30159

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED
MAR 01 1993

14. I hereby certify that the foregoing is true and correct

Signed Keith H. Chivers

Title President

DIV. OF OIL, GAS & MIN.

Date 2/17/99

(This space for Federal or State office use)

Approved by William Hunger

Title Assistant Field Manager,

Division of Resources

Date 2/25/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Approved 2/24/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Clear Energy, LLC
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22
Lease UTU03759
Grand County, Utah

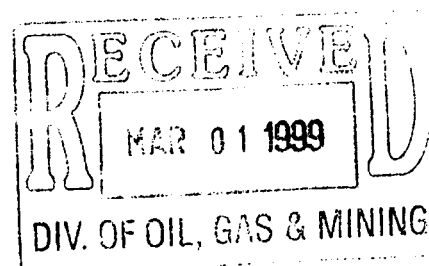
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This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES RECEIVED
DEPARTMENT OF THE INTERIOR MOAB FIELD OFFICE
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
Clear Energy, L.L.C.
3. Address and Telephone No.
P.O. Box 955, Price, Utah (435)637-7011
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
• UTU - 22683, Well No. 18

Sec. 31, 20S 23E

5. Lease Designation and Serial No.

U-22683

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

18

9. API Well No.

43-019-30151

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

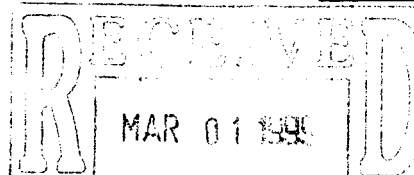
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned well.

Clear Energy, L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1115.



14. I hereby certify that the foregoing is true and correct

Signed Keith H. Chuaka

Title President

DIV. OF OIL, GAS & MIN. 2/19/99

(This space for Federal or State office use)

Approved by William Stinger

Title Assistant Field Manager,

Division of Resources

Date 2/25/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

approve 2/24/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: DCGM 2/25/99

*See instruction on Reverse Side

Clear Energy, LLC
Well No. 18
Lease UTU22683
Grand County, Utah

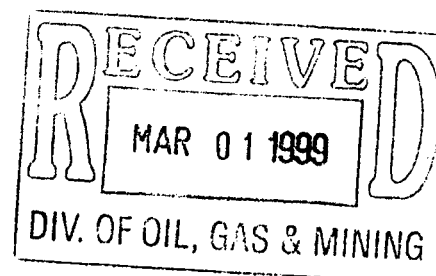
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

FEB 22 P 3: 27

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Clear Energy, L.L.C.

3. Address and Telephone No.

P.O. Box 955, Price, UT 84501, (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UTU-20563A Well #4-1

Sec. 4, 21S, 23E

5. Lease Designation and Serial No.

U-20563-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

4-1

9. API Well No.

43-019-31025

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

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Clear Energy, L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

14. I hereby certify that the foregoing is true and correct

Signed Keith H. Chiara

Title President

Date 2/19/99

(This space for Federal or State office use)

Approved by William Thuniger

Title Assistant Field Manager,
Division of Resources

Date 2/25/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

cc: DOG m, l, c, h, n

Clear Energy, LLC
Well No. 4-1
Lease UTU20563A
Grand County, Utah

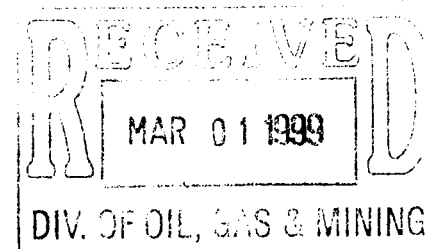
CONDITIONS OF APPROVAL

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OPERATOR CHANGE WORKSHEET

Routing:

1-KDR ✓	6-KAS ✓
2- CDW	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 2-25-99

O: (new operator) CLEAR ENERGY LLC
 (address) P.O. BOX 955
PRICE, UT 84501
KEITH CHIARA
 Phone: (435) 637-7011
 Account no. N1650 (6-18-99)

FROM: (old operator) PETRO-X CORPORATION
 (address) 2160 PANORAMA WAY
HOLLADAY, UT 84124
DEAN CHRISTENSEN
 Phone: (801) 261-9519
 Account no. N0715

WELL(S) attach additional page if needed:

name: <u>VUKASOVICH 5</u>	(SGW) API: <u>43-019-30127</u>	Entity: <u>10300</u>	S <u>10</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>JV FEDERAL 8A</u>	(SGW) API: <u>43-019-20416</u>	Entity: <u>10301</u>	S <u>04</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>VUKASOVICH 10</u>	(SGW) API: <u>43-019-30141</u>	Entity: <u>10303</u>	S <u>05</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>LANDSDALE-VUKASOVICH 22</u>	API: <u>43-019-30159</u>	Entity: <u>10305</u>	S <u>11</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-03759 (FED)</u>
name: <u>VUKASOVICH 18</u>	(SGW) API: <u>43-019-30151</u>	Entity: <u>10302</u>	S <u>31</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-22683 (FED)</u>
name: <u>JV 4-1</u>	(SGW) API: <u>43-019-31025</u>	Entity: <u>10304</u>	S <u>04</u>	T <u>21S</u>	R <u>23E</u>	Lease: <u>U-20563 (FED)</u>
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(BLM approval)*
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(3-1-99)*
- 3 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? *(yes)* no ____ If yes, show company file number: **022354*
- 4 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(3-1-99)*
- 5 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(7-22-99)*
- 6 6. **Cardex** file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above. ** new filing system*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-22-99)*
- 9 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- KDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 11.3.99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
James P. Woosley

3. Address and Telephone No.
Drawer 1480, Cortez, Colorado 81321

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
* UTU-3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10,
and #22

5. Lease Designation and Serial No.

U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

2, 6, JV-5, JV-8A, JV-10

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

James P. Woosley is taking over operations of the above captioned well.

James P. Woosley is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1147.

14. I hereby certify that the foregoing is true and correct

Signed James P. Woosley

Title President

Date 9/24/99

(This space for Federal or State office use)

Assistant Field Manager,
Division of Resources

Approved by William H. [Signature]
Conditions of approval, if any

Title

Date 10/18/99

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

KEITH CHIARA
CLEAR ENERGY LLC
PO BOX 955
PRICE, UT 84501

UTAH ACCOUNT NUMBER: N1650

REPORT PERIOD (MONTH/YEAR): 10 / 1999

AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
LANSDALE #2			DKTA		GW		U-03759		
4301915596	10087	21S 23E 10							
A. LANSDALE #6			MRSN		GW		U-03759		
4301915598	10089	21S 23E 10							
VUKASOVICH #5			BUKHN		GW		U-03759		
4301930127	10300	21S 23E 10							
JV FEDERAL 8A			SLTW		GW		U-03759		
4301920416	10301	21S 23E 04							
VUKASOVICH #18			SLTW		GW		U-22683		
4301930151	10302	20S 23E 31							
KASOVICH #10			SLTW		GW		U-03759		
4301930141	10303	21S 23E 05							
JV 4-1			SLTW		GW		U-20563		
4301931025	10304	21S 23E 04							
LANDSDALE-VUKASOVICH FED 22			DKTA		GW		U-03759		
4301930159	10305	21S 23E 11							

TOTALS

--	--	--

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date:

Name and Signature:

Telephone Number:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
HARD FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

1999 SEP 27

5. Lease Designation and Serial No.

U-03759

4. Indian Allottee or Tribe Name

DEPT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

6. Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

James P. Woosley

3. Address and Telephone No.

Drawer 1480, Cortez, Colorado 81321

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

* UTU-3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

8. Well Name and No.

2, 6, JV-5, JV-8A, JV-10,

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

James P. Woosley is taking over operations of the above captioned well.

James P. Woosley is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1147.

OCT 21 1999

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed James P. Woosley

Title President

Date 9/24/99

(This space for Federal or State office use)

Approved by William Hunge

Title Assistant Field Manager,
Division of Resources

Date 10/18/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

James P. Woosley
Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22
Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E.
Lease UTU03759
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1147 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

#2 - SWNE Sec. 10, T. 21 S., R. 23 E.	4301915596
#6 - SWNE Sec. 10, T. 21 S., R. 23 E.	4301915598
#JV-5 - NWNW Sec. 10, T. 21 S., R. 23 E.	4301930127
#JV-8A - NWNW Sec. 4, T. 21 S., R. 23 E.	4301920416
#JV-10 NWNW Sec. 5, T. 21 S., R. 23 E.	4301930141
#22 SWNW Sec. 11, T. 21 S., R. 23 E.	4301930159

RECEIVED

20 1999

DIVISION OF OIL, GAS & MINING

CLEAR ENERGY LLC.

98 North 400 East

P. O. Box 955

Price, UT 84501

Telephone: (435) 637-7011

Fax: (435) 636-0138

December 17, 1999

Ms. Kristen Risbeck
Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Transfer of Federal Leases U-03759, UTU22683 and UTU20563A

Kristen Risbeck:

In behalf of Clear Energy, L.L.C., I hereby give notice of the change of operator. The new operator is James P. Woosley of Cortez, Colorado and leases involved are in the area of Cisco, Grand County, Utah. The leases and well numbers are as follows:

1. Lease UTU20563A
API Well No. 4301931025
Operator Well No. JV 4-1
2. Lease UTU22683
API Well No. 4301930151
Operator Well No. Vukasovich #18
3. Lease UTU03759
API Well No. 4301920416
Operator Well No. JV-8A

API Well No. 4301930127
Operator Well No. JV-5

API Well No. 4301930141
Operator Well No. JV-10

Ms. Kristen Risbeck
Utah Division of Oil, Gas & Mining
December 17, 1999
Page Two

API Well No. 4301930159
Operator Well No. JV-22

API Well No. 4301915596
Operator Well No. Lansdale #2

API Well No. 4301915598
Operator Well No. Lansdale #6

The leases will be assigned to Clear Energy, L.L.C. from Vukasovich and Lansdale in the near future. Clear Energy, L.L.C. will then assign all of its right, title and interest (except for an overriding royalty interest) to James P. Woosley. He will then be both the leaseholder and the operator.

Sincerely yours,



Keith H. Chiara
Clear Energy LLC

KCH/hp



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 26, 2000

James P. Woosley
Drawer 1480
Cortez, Colorado 81321

Re: Operator Change - Clear Energy LLC to James P. Woosley

Dear Mr. Woosley:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801)530-4849

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck".

Kristen D. Risbeck
Oil & Gas Information Specialist

cc: Department of Commerce
Operator File(s)
Well File

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SP ✓
3-JRS ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 10-18-99TO: (new operator) JAMES P. WOOSLEY
(address) DRAWER 1480CORTEZ CO 81321Phone: (970) 565-8245Account no. N2010FROM: (old operator)
(address)CLEAR ENERGY LLCP.O. BOX 955PRICE UT 84501KEITH CHIARAPhone: (435) 637-7011Account no. N1650

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>4301930127</u>	Entity: _____	S <u>10</u>	T <u>215</u>	R <u>238</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (12.20.99)
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (2.8.00)
- KDR 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes (no)) If yes, show company file number: (Sent letter 1.26.00)
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. (Rec'd 10.21.99)
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (2.8.00)
- KDR 6. Cardex file has been updated for each well listed above.
- VIA 7. Well file labels have been updated for each well listed above.
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (2.9.00)
- KDR 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- KDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Today's date: 6-1-00.

3-9-01

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

000204 left message for Mr. Wootley requesting Sundries

James Wootley cell 970-565-8245

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

4/1/2008

FROM: (Old Operator):

N2010-James P. Woosley
 Box 1034
 Moab, UT 84532
 Phone: 1 (435) 259-1763

TO: (New Operator):

N2845-Pride Ventures, LLC
 PO Box 328
 Bloomfield, NM 87413
 Phone: 1 (505) 325-7707

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2008
- Is the new operator registered in the State of Utah: yes Business Number: 5942629-0161
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM requested BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on:

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB0001147
- Indian well(s) covered by Bond Number:
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-03760- SEE ATTACHED
2. NAME OF OPERATOR: Pride Ventures, LLC <i>N2845</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Grand		8. WELL NAME and NUMBER: See Attached List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of April 1, 2008, Pride Ventures, LLC is taking over operations on the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

BOND: UT1147

Transferor: James P. Woosley

N2010

Signature

James P. Woosley
Box 1034
Moab Ut 84532
(435) 259-1763

NAME (PLEASE PRINT) Robert G. Chenault	TITLE Registered Agent
SIGNATURE <i>Robert G. Chenault</i>	DATE 6-9-08

(This space for State use only)

APPROVED

6/24/08

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUN 13 2008
DIV. OF OIL, GAS & MINING

As of April 1, 2008 Pride Ventures, LLC purchased the following holdings from James P. Woosley:

Lease#	Well Name	API#	Section	Township	Range	County
U-03759	Lansdale #2	4301915596	10	21S	23E	Grand
U-03759	Lansdale #6	4301915598	10	21S	23E	Grand
U-20563A	JV #4-1	4301931025	4	21S	23E	Grand
U-03759	Vukasovich #5	4301930127	10	21S	23E	Grand
U-03759	JV Federal #8A	4301920416	4	21S	23E	Grand
U-17623	PetroX #9-1	4301930921	9	21S	23E	Grand
U-03759	Vukasovich #10	4301930141	5	21S	23E	Grand
U-22683	Vukasovich #18	4301930151	31	20S	23E	Grand
U-03759	Lansdale-Vukasovich Federal #22	4301930159	11	21S	23E	Grand

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-03759

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Well #JV-5

2. Name of Operator
Pride Ventures, LLC

9. API Well No.
4301930127

3a. Address
P.O. Box 328
Bloomfield, NM 87413

3b. Phone No. (include area code)
505-325-7707

10. Field and Pool or Exploratory Area
Greater Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
659' FNL 660' FWL
NWNW T21S, R23E, SEC. 10 Grand County

11. Country or Parish, State
Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As of April 1, 2008, Pride Ventures, LLC is taking over operations of the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond #**UT4447** **UTB000277**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Robert G. Chenault

Title Registered Agent

Signature

Date

4-11-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources
Mead Field Office
Office

Date

5/12/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDDGM

Conditions Attached

RECEIVED

JUN 26 2008

DIV. OF OIL, GAS & MINING

Pride Ventures, LLC
Well Nos. 2, JV-5, 6, JV-8A, JV-10 and 22
Sections 4, 5, 10 and 11, T21S, R23E
Lease UTU03759
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pride Ventures, LLC is considered to be the operator of the above wells effective April 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000277 (Principal – Pride Ventures, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.